



United States Department of the Interior  
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT  
Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

In Reply Refer To: GE 1035A

March 6, 2020

Mr. Gary Mitchell  
Fieldwood Energy LLC  
2000 W. Sam Houston Pkwy S., Suite 1200  
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood Energy LLC's (Fieldwood) Right-of-way (ROW) modification application received by this office February 17, 2020, for Pipeline Segment Number (PSN) 18510, ROW No. OCS-G29113.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 18510 until August 31, 2020, to evaluate the field for well work. The pipeline has been out of service since November 22, 2019.

The pipeline is described as follows:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
18510	6"	25,023	Gas	Platform A South Marsh Island Area Block 10	12-inch SSTI South Marsh Island Area Block 287

Pursuant to 30 CFR 250.1000(b), EPL's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by August 31, 2020, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder, per 30 CFR 250.1010(h) the ROW holder must remove all pipelines and accessories associated with ROW OCS-G 29113 within one (1) year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommission application must be submitted to the pipeline section to decommission PSN 18510 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to August 31, 2020, it is determined that the use of PSN 18510 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to this office for approval.

In the event PSN 16243 is not returned to service on or before November 22, 2020, the following regulations apply:

Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline must be flushed and filled with uninhibited seawater.

Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

**FORNA**

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FORNA DIPHICYL

Date: 2020.03.06  
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(for) Stephen P. Dessauer  
Regional Supervisor  
Regional Field Operations



February 17, 2020

Pay.gov Tracking ID: 26NJFJPA  
Agency Tracking ID: 75954316796

**Ms. Angie Gobert**  
**Field Operations, Pipeline Section**  
U.S. Department of the Interior  
Bureau of Ocean Energy Management  
1201 Elmwood Park Blvd  
New Orleans, LA 70123

**SUBJECT: TEMPORARY CESSATION OF OPERATIONS REQUEST**  
**RIGHT-OF-WAY PIPELINE SEGMENT 18510 – ROW No.: G29113**

Ms. Gobert:

Fieldwood Energy, LLC respectfully requests BSEE approval for an additional temporary cessation of operations for the right-of-way pipeline segment referenced below:

Segment No.	Origin	Destination	Size and Service	Out Of Service Date
18510	SM 10 A G01181	SM 287 SSTI UNLEASE	6 GAS	November 22, 2019

This temporary cessation is being requested to maintain the Federal right-of-way for the pipeline segment listed above. South Marsh 10 A is currently shut in. There are plans to return this platform back to service within the next 6 months. Segment 18510 will be necessary for Fieldwood to flow the field.

Fieldwood respectfully requests a temporary cessation of operations until August 31, 2020.

We appreciate your consideration in this matter and look forward to your response. If you have any questions or need additional information, please contact Trisha Hackett at (337) 354-8015 or via email at [trisha.hackett@fwellc.com](mailto:trisha.hackett@fwellc.com).

Sincerely,

Gary Mitchell  
Senior Vice President – Production  
Fieldwood Energy, LLC